

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 53,828	—	28,238	4,082	0	2,802	0	83,345	2	0	59,540
<b>Natural Gas Liquids and LRGs</b> .....	2,201	2,962	146	—	0	657	—	1,926	151	2,575	4,918
Pentanes Plus .....	1,214	—	0	—	0	76	—	846	7	285	97
Liquefied Petroleum Gases .....	987	2,962	146	—	0	581	—	1,080	145	2,289	4,821
Ethane/Ethylene .....	2	0	0	—	0	-1	—	0	0	3	0
Propane/Propylene .....	298	1,792	81	—	0	467	—	0	144	1,560	1,643
Normal Butane/Butylene .....	260	1,168	65	—	0	89	—	671	1	732	2,653
Isobutane/Isobutylene .....	427	2	0	—	0	26	—	409	0	-6	525
<b>Other Liquids</b> .....	1,249	—	3,319	—	141	-1,420	—	4,634	116	1,379	32,774
Other Hydrocarbons/Oxygenates .....	2,398	—	1,879	—	0	15	—	4,146	116	0	2,815
Unfinished Oils .....	—	—	618	—	0	-1,383	—	622	0	1,379	19,545
Motor Gasoline Blend. Comp. ....	-1,149	—	822	—	141	-52	—	-134	0	0	10,413
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	1
<b>Finished Petroleum Products</b> .....	1,345	92,257	2,981	—	3,688	-650	—	—	5,261	95,660	58,720
Finished Motor Gasoline .....	1,345	43,188	435	—	3,172	-538	—	—	165	48,513	21,317
Reformulated .....	—	31,264	0	—	94	119	—	—	7	31,232	12,241
Oxygenated .....	1,959	300	0	—	1,244	39	—	—	(s)	3,464	511
Other .....	-614	11,624	435	—	1,834	-696	—	—	158	13,817	8,565
Finished Aviation Gasoline .....	—	58	2	—	0	-9	—	—	0	69	451
Jet Fuel .....	—	14,594	2,281	—	184	1,330	—	—	181	15,548	10,777
Naphtha-Type .....	—	3	0	—	0	-9	—	—	0	12	28
Kerosene-Type .....	—	14,591	2,281	—	184	1,339	—	—	181	15,536	10,749
Kerosene .....	—	125	0	—	0	-12	—	—	6	131	92
Distillate Fuel Oil .....	—	16,142	41	—	375	-291	—	—	1,701	15,148	12,547
0.05 percent sulfur and under .....	—	13,097	41	—	342	-716	—	—	468	13,728	10,042
Greater than 0.05 percent sulfur ...	—	3,045	0	—	33	425	—	—	1,233	1,420	2,505
Residual Fuel Oil .....	—	5,191	171	—	0	-739	—	—	302	5,799	6,067
Petrochemical Feedstocks <sup>e</sup> .....	—	357	38	—	0	103	—	—	0	292	373
Special Naphthas .....	—	30	0	—	0	-5	—	—	534	-499	19
Lubricants .....	—	728	0	—	-43	-156	—	—	62	779	1,610
Waxes .....	—	-29	13	—	0	-29	—	—	21	-8	8
Petroleum Coke .....	—	4,886	0	—	0	-52	—	—	2,228	2,710	1,809
Asphalt and Road Oil .....	—	2,155	0	—	0	-214	—	—	58	2,311	3,319
Still Gas .....	—	4,637	0	—	0	0	—	—	0	4,637	0
Miscellaneous Products .....	—	195	0	—	0	-38	—	—	3	230	331
<b>Total</b> .....	<b>58,624</b>	<b>95,219</b>	<b>34,684</b>	<b>4,082</b>	<b>3,829</b>	<b>1,389</b>	<b>0</b>	<b>89,905</b>	<b>5,530</b>	<b>99,614</b>	<b>155,952</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."